FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED Community, Town or City
SALT RIVER RURAL ELECTRIC COOP., CORP.	P. S. C. NO 8 8th REVISED SHEET NO. 18 CANCELLING P. S. C. NO. 8 7th REVISED SHEET NO. 18
CLASSIFICATION	OF SERVICE

LARGE POWER 500 KW (Primary Voltage)	7 – 3000 KW 5	SCHEDULE LLP-3	RATE ** PER UNIT
<u>AVAILABILITY</u> Available to on or near Seller' to the established		mercial consumers locate all types of usages, subj	
Next 20,000 Over 40,000 DETERMINATION OF B The billing d used by the consum	KWH per month KWH per month KWH per month <u>SILLING DEMAND</u> lemand shall be the maxim ner for any period of 15	per KW of billing deman \$.06337 per .04967 per .04537 per .04537 per mum average kilowatt load consecutive minutes dur as indicated or recorded	KWH KWH KWH I d ing
a demand meter. <u>POWER FACTOR</u> The consumer practicable. The power factor at an power factor at th demand for billing recorded by the de percent power fact <u>*FUEL ADJUSTMENT O</u> The above ra	agrees to maintain unity Cooperative reserves the ny time. Should such mea time of his maximum de purpose shall be the de emand meter multiplied by tor. CLAUSE te may be increased or de	PUBLIC SERVIC y power factor as noarky e right to measure subfic asurements indicate that emand is less than 90% (emand as indicated or y 90% and divideBOUS The SECT	CE COMMISSION NJUCKY CTIVE the the 1983 807 KAR 5:011, ON 9 (1 MCO
DATE OF ISSUE JUN ISSUED BY KENNET	NE 3, 1983 TH A. HAZELWOOD NAME OF OFFICER	DATE EFFECTIVE J	UNE 1. 1983
Issued by authority	of an Order of the Publ	lic Service Commission of	E Kentucky in
Case No. 8612		DatedJUNE 3, 1983	

Case	No.	8612
case	IVO .	0012

Dated	

FORM FOR FILING RATE SCHEDULE	For <u>ENTIRE TERRITORY SERVED</u> Community, Town or City			
SALT RIVER RURAL ELECTRIC COOP., CORP. NAME OF ISSUING CORPORATION	P. S. C. NO 8 8th REVISED SHEET NO. 19			
	CANCELLING P. S. C. NO. 8			
	7th REVISED SHEET NO. 19			
CLASSIFICATION OF SERVICE				
LARGE POWER 500 KW - 3000 KW (Primary Voltage)	SCHEDULE LLP-3 (Cont.) PER UNIT			
Wholesale Power Supplier plus an allowar allowance for line losses will not excee twelve-month moving average of such loss	nce for line losses. The ed 10% and is based on a			
MINIMIM MONTHLY CHARGE The minimum monthly charge under th highest one of the following charges:	ne above rates shall be the			
(a) The minimum monthly charge as specified in the Contract for Service.				
(b) A charge of \$0.75 per KVA per month of Contract.				
TYPE OF SERVICE Three-phase, 60 cycles, at primary be responsible for furnishing and mainta transformers) necessary for such service	aining the transformer (or			

$\frac{\text{CONDITIONS OF SERVICE}}{1. \text{ Motor having a rated ca}}$ be a three-phase.	apacity in excess of I	OF KEI	ITUCKY	ION
2. The consumer may connect the power meter. Any additional tr equipment which may be required for by the consumer.	ransformers or regulat	circuits from tions JUN O be furnished PURSUANT TO	ctive 1 1983 807 kar 5:	011,
3. All wiring, pole lines beyond the petering point, exclusive and protective equipment is consider the consumer and shall be furnished	ve of the service trar ered the distribution	equipment <u>o</u> sformers system of	N 9(1) KE	
DATE OF ISSUE J JUNE 3, 1983 ISSUED BY KENNETH A. HAZELWOOL NAME OF OFFICER	DATE EFFE	CTIVE JUNE 1, GENERAL MANAG		-
Issued by authority of an Order of th	he Public Service Com	mission of Kentu	cky in	1 k
Case No. 8612	Dated	JUNE 3, 1983		- 35
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FORM FOR FILING RATE SCHEDULE	For ENTIRE TERRITORY SERVED Community, Town or City
SALT RIVER RURAL ELECTRIC COOP., CORP. NAME OF ISSUING CORPORATION	P. S. C. NO 8 8th REVISED SHEET NO. 20
	CANCELLING P. S. C. NO8
	7th REVISED SHEET NO. 20
CLASSIFICATION	OF SERVICE

LARGE POWER (Primary Vol	500 KW - 3000 KW	SCHEDULE LLP-3	(Cont.)	RATE ** PER UNIT
4.	A discount of 10% shall apply to the above minimum charges Service will be rendered only	v under the follo	wing	
	 (a) The consumer shall give supported by a written agreer amount and duration of the bulk (b) The consumer shall guar revenue of not less than 18% ditional investment required shall include the additional formers and any additions to and equipment necessary to maximum charges for services additional investment only we greater charges than those bas installed transformers capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges shall be capacity as hereinafter provided and the minimum charges and the minimum charges shall be capacity as hereinafter provided and the minimum charges and the minimum charges shall be capacity as hereinafter provided and the minimum charges and the	nent as to the ch usiness offered. Cantee a minimum of the establish to extend servic cost of meters, or alterations of ake service avail shall be based on this results ased on the KVA of ty. In all othe based on KVA trailed.	annual ed ad- e which trans- f lines able. n the in f cases, nsformer	
(5%) higher	MENT the above rates are net, the In the event that the curre ays from the date of the bill	gross rate being nt monthly bill the gross rate s	is not noid	
			0	
DATE OF ISSUE	KENNETH A. HAZELWOOD NAME OF OFFICER		NERAL MANAGER	1983
	hority of an Order of the Pub 8612		ission of Kentu 3, 1983	Joky in

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